Extractive Sector	or Transp	arency Me	easures A	Act - Annı	ual Report			
Reporting Entity Name			Blac	ckspur Oil Corp.	pur Oil Corp.			
Reporting Year	From	01/01/2019	To:	31/12/2019	Date submitted	01/06/2020		
Reporting Entity ESTMA Identification Number	E909317		<ul> <li>Original Submission</li> <li>Amended Report</li> </ul>					
Other Subsidiaries Included (optional field)								
Not Consolidated								
Not Substituted								
Attestation by Reporting Entity								
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•			
Full Name of Director or Officer of Reporting Entity		Braydin E	Brosseau		Date	01/01/2020		
Position Title		Vice President	Finance & CFO					

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	Blacksp	To: ur Oil Corp. 09317	To: 31/12/2019 Currency of the Report CAD							
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	The Province of Alberta	Alberta Energy Regulator     Alberta Oli Crown Royatiles     Alberta Special Areas Board     Alberta Special Areas Board     Alberta Petroleum Marketing     Commission     Alberta Provincial Treasurer     Eastern Irrigation District     Service Alberta		96,000	525,000					621,00	0 Includes production volume taken in-kind as royalties and are valued at \$96,000 which is the fair market value based on Blackspur's realized sales price.
Canada -Alberta	Municipal District of Newall No.4		319,000		68,000					387,00	
Canada -Alberta	Leduc County		89,000		15,000					104,00	0
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	01/01/2019	To: Blackspur Oil Corp. E909317	31/12/2019		Currency of the Report	CAD						
Subsidiary Reporting Entities (if necessary)													
	Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>			
Canada	Thorsby	89,000	85,000	149,000					323,000	Includes production volume taken in-kind as royalties and are valued at \$28,000, which is the fair market value based on Blackspur's realized sales price.			
Canada	Brooks	319,000	11,000	459,000					789,000	Includes production volume taken in-kind as royalties and are valued at \$11,000, which is the fair market value based on Blackspur's realized sales price.			
Additional Notes <sup>3</sup> :													