Extractive Sector Transparency Measures Act - Annual Report



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Reporting Entity Name			Blac	kspur Oil Corp.		
Reporting Year	From	01/01/2018	To:	31/12/2018	Date submitted	27/05/2019
Reporting Entity ESTMA Identification Number	E909317		Original SubrAmended Re			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable of for the reporting year listed above.					•	2
Full Name of Director or Officer of Reporting Entity		Braydin I	Brosseau		Date	24/05/2019
Position Title		Vice President	Finance & CFO			

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA	From:	Blackspur	To: our Oil Corp.	31/12/2018		Currency of the Report Ca	CAD					
Identification Number Subsidiary Reporting Entities (if necessary)	E909317 es (if											
Payments by Payee												
Country		Departments, Agency, etc within Payee that Received Payments ²		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to S Payee	Notes³⁴	
Canada -Alberta	The Province of Alberta	Alberta Energy Regulator Alberta Oli Crown Royalties Alberta Special Areas Board Alberta Petroleum Markeling Commission Alberta Provincial Treasurer Eastern Irrigation District Service Alberta		371,000							on Includes production volume taken in-kind as royalties and are valued at \$260,000 which is the fair market value based on Blackspur's realized sales price.	
Canada -Alberta	Municipal District of Newall No.4	A CONTRACTOR OF THE PARTY OF TH	273,000		124,000	/				397,000	/	
		CANADA TOTAL	273,000	371,000	2,288,000	4				2,932,000	ó	

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	01/01/2018	To: Blackspur Oil Corp. E909317	31/12/2018		Currency of the Report	CAD						
Subsidiary Reporting Entities (if necessary)													
Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada	Thorsby		317,000	1,816,000					2,133,000	Includes production volume taken in-kind as royalties and are valued at \$165,000, whic is the fair market value bases on Blackspur's realized sales price.			
Canada	Brooks	273,000	54,000	472,000					799,000	Includes production volume taken in-kind as royalties an are valued at \$95,000, which is the fair market value base on Blackspur's realized sale price.			
	CANADA TOTAL	273,000	371,000	2,288,000					2,932,000				